UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED OIL WELL SUB REPORT/abd

* Location Abandoned - Well never drilled - 5-18-82

Added to computer 7-21-86

DATE FILED 4-6-81

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN 14-20-H-62-2968

DRILLING APPROVED: 4-28-81

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 5-18-82

FIELD: 3/86 Bluebell

UNIT:

COUNTY: Uintah

WELL NO. Joan Noble - Tribal #1 API NO. 43-047-30935

LOCATION 1568 FT. FROM (N) (S) LINE. 1579 FT. FROM (E) (W) LINE. SW NE 1/4 — 1/4 SEC. 23

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
2S	1E	23	EXXON CORPORATION				

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL
OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
1579' FEL & 1568' FNL of Section
At proposed prod. zone
SW NE

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H-62-2968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
---

8. FARM OR LEASE NAME
Joan Noble - Ute Tribal Unit

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T2S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1.5 miles North to Fort Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1568' to unit line

16. NO. OF ACRES IN LEASE
40

17. NO. OF ACRES ASSIGNED TO THIS WELL
640 more or less

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
12,900' Wasatch

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Ground 5009'

22. APPROX. DATE WORK WILL START*
September 25, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2600'	965 cu. ft.
8-3/4"	7"	23, 26#	9900'	885 cu. ft.
6-1/8"	4-1/2"	15.10#	12,900'	294 cu. ft.

The unit will consist of 640 acres, more or less, and will be all of Section 23.

RECEIVED
APR 6 1981
DIVISION OF OIL, GAS & MINING

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 4/21/81
BY: [illegible]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED Edgar Runkel TITLE Unit Head DATE April 1, 1981

(This space for Federal or State office use)

PERMIT NO. 30935 APPROVAL DATE

APPROVED BY TITLE DATE

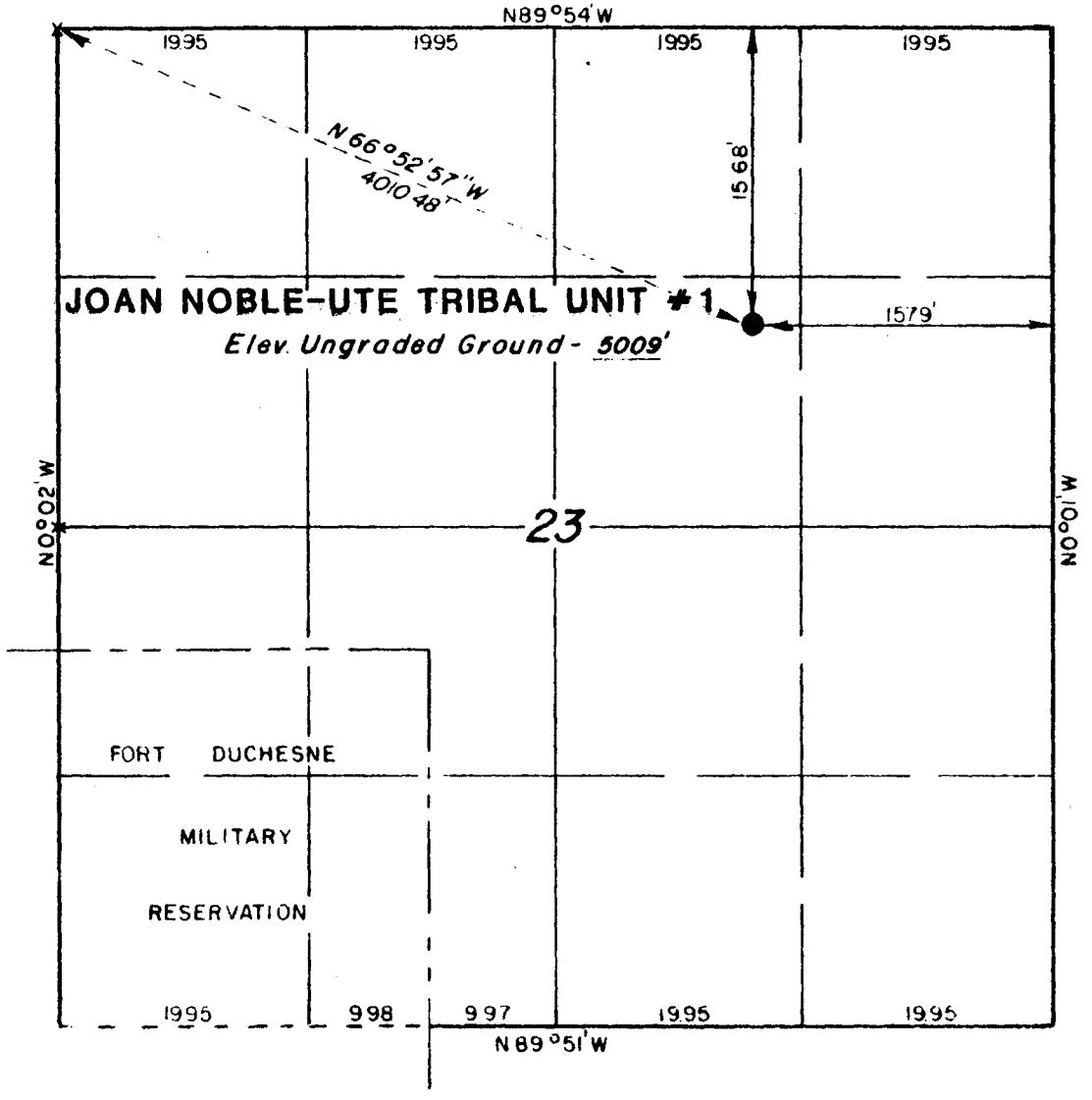
CONDITIONS OF APPROVAL, IF ANY:

T2S , RIE , U.S.B.&M.

PROJECT

EXXON COMPANY U.S.A

Well location, J. N. - U. T. U. #1 located as shown in the SW1/4 NE1/4 Section 23, T2S, RIE, U.S.B.&M. Uintah County, Utah.



X = Section Corners Located

RECEIVED
APR 6 1981
DIVISION OF
OIL, GAS & MINING

N

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3 / 6 / 81
PARTY DK GS FO	REFERENCES GLO Plat
WEATHER Cloudy, Cool	FILE EXXON COMPANY U.S.A.

** FILE NOTATIONS **

DATE: April 15, 1981

OPERATOR: Exxon Corporation

WELL NO: Joan Noble - Tribal #1

Location: Sec. 23 T. 2S R. 1E County: Uintah

File Prepared: ☑ Entered on N.I.D: ☑

Card Indexed: ☑ Completion Sheet: ☑

API Number 43-047-30935

CHECKED BY:

Petroleum Engineer:

Director: OK as per order issued in Cause 131-24

Administrative Aide: OK as per Order below OK on bndrys/ No other wells in section 23 (2S, 1E)

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐

Order No. 131-24, 1/16/74 O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Ind. ☑ Plotted on Map ☐

Approval Letter Written ☑

Hot Line ☑ P.I. ☑

April 28, 1981

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Joan Nobee Tribal #1
Sec. 23, T. 2S, R. 1E, SW NE
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-24, dated January 16, 1974.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30935.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Petroleum Engineer

MTM/ko
cc: USGS

Form 9-331 C
(May 1963)

DUPLICATE

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Exxon Corporation

3. ADDRESS OF OPERATOR: P. O. Box 1600 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1579' FEL & 1568' FNL of Section
At proposed prod. zone:

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-H-62-2968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute

7. UNIT AGREEMENT NAME: ----------

8. FARM OR LEASE NAME: Joan Noble - Ute Tribal Unit

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 23, T2S, R1E

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 1.5 miles North to Fort Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1568' to unit line

16. NO. OF ACRES IN LEASE: 40

17. NO. OF ACRES ASSIGNED TO THIS WELL: 640 more or less

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: None

19. PROPOSED DEPTH: 12,900'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): Ungraded Ground 5009'

22. APPROX. DATE WORK WILL START*: September 25, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2600'	965 cu. ft.
8-3/4"	7"	23 & 26#	9900'	885 cu. ft.
6-1/8"	4-1/2"	10.5 & 11.6#	12,900'	294 cu. ft.

RECEIVED
MAY 8 1981
DIVISION OF OIL, GAS & MINING

The unit will consist of 640 acres, more or less, and will be all of Section 23.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Edgar Runkel TITLE Unit Head DATE April 1, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE FOR E. W. GUYNN DISTRICT ENGINEER DATE MAY 7 1981

CONDITIONS OF APPROVAL, IF ANY:

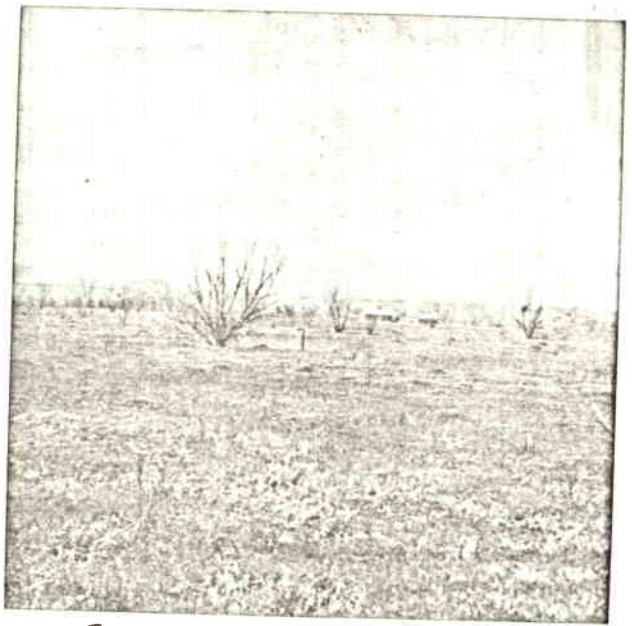
NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Oil & Gas Commission

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



Exxon Sohio Noble
Ute Tribal Unit #1

Identification CER/EA No. 403-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exxon Corporation

Project Type Oil Well - Wildcat

Project Location 1569' FEL 1568' FNL Section 23, T. 2S, R. 1E.

Well No. Joan Noble Unit #1 Lease No. 14-20-H62-2968

Date Project Submitted April 6, 1981

FIELD INSPECTION Date April 15, 1981

Field Inspection Participants

Craig Hansen	USGS, Vernal
Lynn Hall	BIA, Ft. Duchesne
Ray Springwater	BIA, Ft. Duchesne
Mark Bolton	Exxon Corporation
Dennis Heller	Exxon Corporation
Leroy Shing	Ute Tribal Council

Related Environmental Documents:

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

April 16, 1981
Date Prepared

Craig M. Hansen
Environmental Scientist

I concur

5/5/81
Date

E. W. Guynn
District Supervisor

Typing In 4-16-81 Typing Out 4-17-81

Rec 5/5

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency: Correspondence (date)	Federal/State Agency: Phone check (date)	Federal/State Agency: Meeting (date)	Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
Public health and safety						7	1-15-81 / 1,2,4,6	1-15-81 / 1,2,4,6	
Unique characteristics							1,2,4,6	1,2,4,6	
Environmentally controversial						2		1,2,4,6	
Uncertain and unknown risks					-	2		1,2,4,6	
Establishes precedents								1,2,4,6	
Cumulatively significant						2	1	1,2,4,6	
National Register historic places	1								
Endangered/ threatened species	1								
Violate Federal, State, local, tribal law	1								

RECOMMENDED STIPULATIONS FOR EXXON JOAN NOBLE UNIT #1

1. Tanks will be low profile and painted a tan color to blend with the natural surrounding.
2. Cattle guard will be placed at road entrance to well location.
3. Operator will contact BIA Irrigation Office to consult drainage for pad and location.
4. Operator will adhere to recommended standard surface stipulations by BIA, Ft. Duchesne.
5. Entire location will be fenced to protect livestock from entering location.

Uintah and Ouray Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Joan Noble - Ute

Exxon Corporation proposes to drill an Oil well Tribal Unit #1 to a proposed depth of 12,900 feet; to construct approximately 200 ft miles of new access road; and upgrade approximately 1320 ft of existing access road. The well site is located approximately 0.5 miles NE of Ft. Duchesne, Utah in the SWNE, Sec. 23, T 2S, R 1E USB&M

2. Description of the Environment:

The area is used for irrigated pasture and cropland, wildlife, hunting rural homes. The topography is nearly level flood plain. The vegetation consists of irrigated pasture

. The area is used as wildlife habitat for X deer, antelope, elk, bear, X small animals, X pheasant X dove, sage grouse, ruffle grouse, blue grouse, bald eagle, golden eagle, other rabbits, fox, skunk, porcupine, coyote. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 5009 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 3.3 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

A. Destroy wildlife habitat for: X deer, antelope, elk, bear, X small mammals, X pheasant, X dove, sage grouse, ruffle grouse, blue grouse, X rabbit, golden eagle, bald eagle, other

B. Remove from production: rangeland for livestock grazing, X irrigated cropland, X irrigated pastureland, prime timberland, pinion-juniper land.

C. Result in the invasion of annual weeds and will cause accellerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, X theft of firewood X litter accumulations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a high, X moderate, slight possiblity that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: X community, X major highway X public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Guynn, District Engineer, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 13 point surface use plan are: (1) Obtain right-of-ways and permits from the BIA Branch of Real Property Management. (2) Make adequate settlement for surface damages. (3) Comply with USGS, BIA, and Ute Tribal regulations and ordinances. (4) Be Cooperative with the land owner and operator to remedy problem arising out of drilling and production activities. (5) Install cattle guard, gate, construct new fences and provide for corrective measures for the land owner and operator. Comply with modification in USGS EA#403-81

LEASE NO. 14-20-H62-2968
FARM NO. Joan Noble - Ute Tribal Unit #

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidently spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Craig Hansen - USGS - Vernal, Utah
Mark Bolton & Dennis Heller - Exxon Corporation
Floyd Murray - D.E. Casada, Contractor
John Fausett - Contractor
Joe Pinnecoose & LeRoy Shing - Ute Tribe
Ray Springwater - BIA, Realty

R. Lynn Hall 4-23-81
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 4/15/81, we have cleared the proposed location in the following areas of environmental impact:

Yes X No___ Listed threatened or endangered species

Yes X No___ Critical wildlife habitat

Yes X No___ Historical or cultural resources

Yes___ No___ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes___ No___ Other (if necessary)

Remarks: _____

_____

The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall 4-23-81
B.L.M. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 USC 4331)(2)(c).

L.W. Collins Jr.
Superintendent

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

Cody

FROM: : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT LEASE NO. 14-20-H-62-2968

OPERATOR: Exxon WELL NO. 1

LOCATION: NE¼ SW¼ NE¼ sec. 23, T. 2S., R. 1E., USM

Uintah County, Utah

---

1. Stratigraphy:

Duchesne River	surface
Uintah	2500'
Green River	5400'
Green River "D"	7800'
Wasatch X	9100'
TD	12,900'

2. Fresh Water:

Fresh water may be present in the Duchesne River and in the Uintah

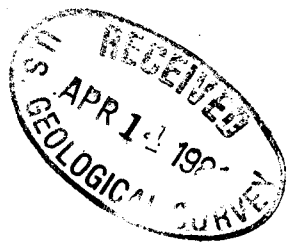
3. Leasable Minerals:

Oil Shale: Green River. The Mahogany zone is not present this far north in the basin.

Oil/Gas: Green River, Wasatch

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected



6. References and Remarks:

Signature: Gregory W. Wood Date: 4-8-81

Exxon Corporation
#1 Joan Noble - Ute Tribal Unit
1579' FEL & 1568' FNL of Section 23, T2S, R1E
Lease No. 14-20-H-62-2968
Uintah County, Utah

1. The geologic name of the surface formation: Duchesne River (Tertiary)

2. The estimated tops of important geological markers:

Duchesne River	Surface
Uinta	2500'
Green River	5400'
Green River "D"	7800'
Wasatch-X	9100'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 2500'
Oil and Gas	5400' to 12,900'

4. Proposed casing program:

String	Depth Interval	Size	Weight/Grade	Condition
Conductor	0-40'	20"	94#/H-40/ STC ERW	New or Used
Surface	0-2600'	9-5/8"	36#/ K-55/BUT	New or Used
Production	0-9900'	7"	26#/NKT-95/LTC	New or Used
			23#/N-80/LTC	New or Used
			23#/NKT-95/LTC	New or Used
Liner	9500-12,900'	4-1/2"	15.10#/NKT-95/LTC	New or Used

5. Minimum specifications for pressure control equipment:

a.) Wellhead: Sweet Oil and Gas
"A" Section: 9-5/8" x 10" (5,000psi)
Tubinghead: 10" (5,000psi) x 7-1/16" (10,000psi)
Tubinghead Adapter: 7-1/16" (10,000psi) x 2-1/2" x 2" (10,000psi)
Tree: Dual 2-1/2" x 2" (10,000psi)

b.) Blowout Preventers: Refer to Attached drawing "Type V " Diverter - to be installed on 20" conductor casing; Attached drawing "Type II-C" 3000psi BOP - to be installed on 9-5/8" surface casing; Attached drawing "Type III-A" 5000psi BOP - to be installed on 7" production casing.

c.) BOP Control Unit: Unit will be hydraulically operated and have two control stations.

d.) Testing: When installed on 9-5/8" surface casing, the BOP stack (Type II-C) will be tested to a low pressure (200-300psi) and to 3000psi. When installed on 7" production casing, the BOP stack (Type III-A) will be tested to a low pressure (200-300psi) and to 5000psi.
At approximately one week intervals, the BOP stack will be tested to 70% of rated working pressure. An operational test of blowout preventers will be performed each round trip (but not more than once a day).

6. Type and anticipated characteristics of drilling fluid:

Depth Interval	Mud Type
0-2600'	Fresh Water Spud Mud
2600-9900'	8.8 - 9.4 ppg Fresh Water Mud
9900-12,900'	9.4 - 15 ppg Fresh Water Mud

Mud weight will be maintained at minimum levels, depending on operational conditions.
Not less than 200 barrels of fluid will be maintained in the pits.
At least 200 sacks barite will be maintained on location.

7. Auxiliary Control Equipment:

   a.) Kelly Cocks: Upper and lower installed on kelly.

   b.) Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.

   c.) Trip tank to insure that hole is full and takes proper amount of fluid on trips.

8. Testing, Logging, and Completion Programs:

   a.) Logging: DIL, FDC-CNL-GR and Frac Finder.
   Mud logger from approximately 5000' to TD.

   b.) No coring or DST's are planned.

   c.) Completion - Formation: Green River "D"
   Proposed Completion Procedure: Acid frac with 15% HCl.

   d.) Production method: Hydraulic pump through 2-1/16" tubing.

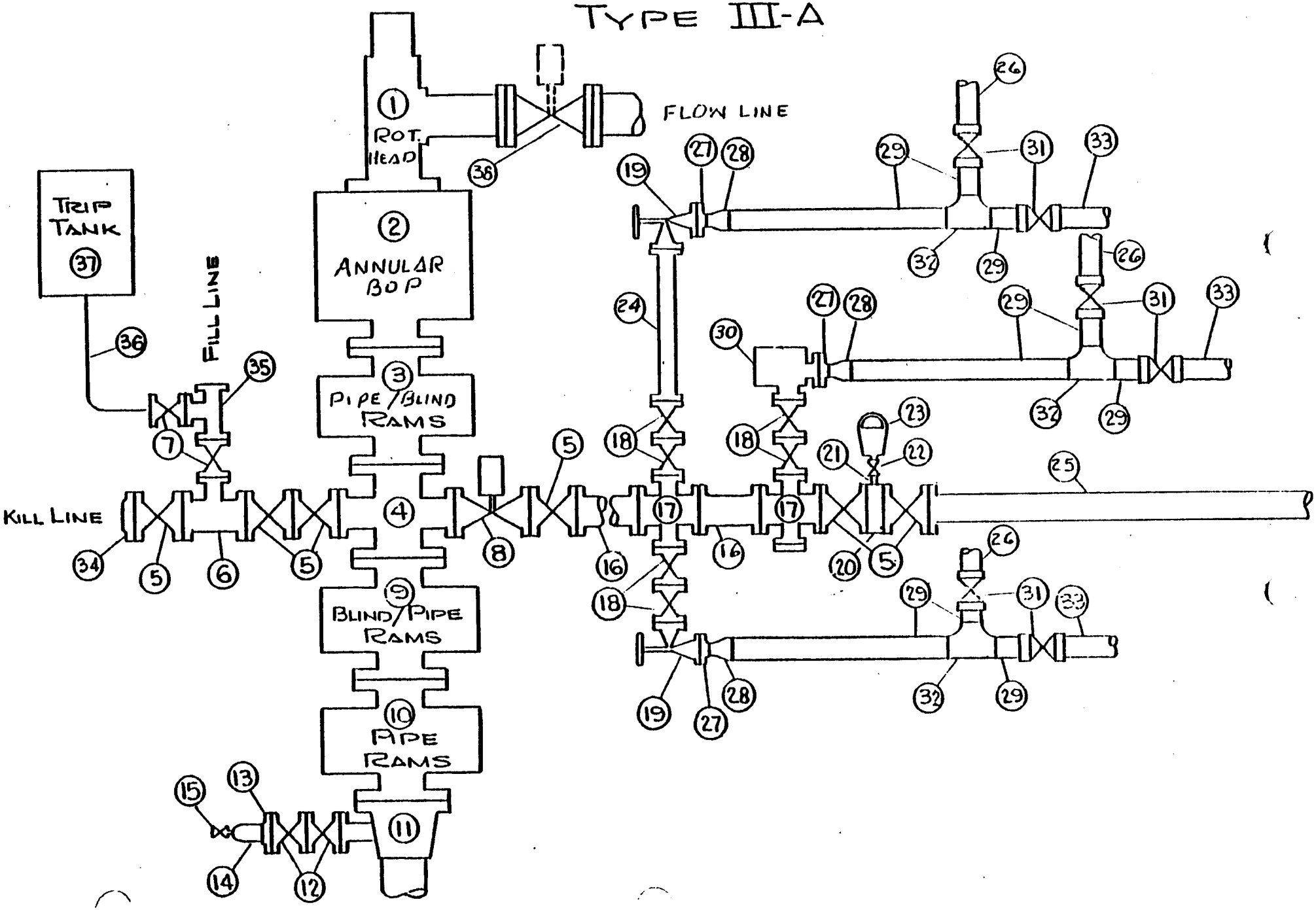
9. Pressure greater than 10 ppg mud weight is ecpected below 10,000'. No H_2S has been found in offset wells, and none is anticipated in this well.

10. Starting date of drilling operations will depend on rig availablilty. Subject to rig availability, we anticipate that drilling operations will begin about Sept. 25, 1981 and be finished by Dec. 7, 1981.

MIDLAND DRILLING ORGANIZATION

BLOWOUT PREVENTER SPECIFICATION

TYPE III-A



9/15/73

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE III-A

All equipment shall be at least 5,000 psi WP or higher unless otherwise specified.

1. Rotating type BOP, 3,000 psi minimum WP.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with a tapered string. Use blind rams when drilling with a tapered string and formation is overbalanced.
4. Flanged spool with two 4-inch side outlets.
5. 4-inch flanged plug or gate valve.
6. 4-inch flanged tee.
7. 4-inch flanged plug or gate valve.
8. 4-inch flanged pressure operated gate valve.
9. Ram type pressure operated preventer with blind rams. Use small size pipe rams when drilling with a tapered drill string.
10. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with tapered string.
11. Flanged type casing head (furnished by Exxon).
12. 2-inch flanged plug or gate valves (furnished by Exxon).
13. 2-inch threaded flange (furnished by Exxon).
14. 2-inch tapped bull plug (furnished by Exxon).
15. Needle valve (furnished by Exxon).
16. 4-inch flanged spacer spool.
17. 4-inch by 2-inch flanged cross.
18. 2-inch flanged plug or gate valve.
19. 2-inch flanged adjustable choke. Replace with flanged 2-inch tee if a remote controlled choke is installed downstream.
20. 4-inch x 4-inch spacer flange w/1-inch tap.
21. 1-inch x 4-inch XXH nipple.
22. 1-inch valve.
23. Cameron (or equal.) 0-6000 psi gage.
24. 2-inch flanged spacer spool.
25. 6-inch or 4-inch pipe, 300' to pit, anchored.
26. 2-1/2-inch line to separator.
27. 2-inch weld neck flange.
28. 2-1/2-inch x 2-inch sch. 80 concentric weld reducer.
29. 2-1/2-inch pipe.
30. Pressure operated adjustable choke (furnished by Exxon).
31. 2-1/2-inch S.E. gate valve.
32. 2-1/2-inch tee.
33. 2-1/2-inch pipe, 300' to pit, anchored.
34. 2-inch threaded flange (EUE) or weld neck flange w/Weco Fig. 1502 2" 15,000 psi free flow buttress weld wing union.
35. 4-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 6-inch 3,000 psi minimum WP manual or pressure operated gate valve.

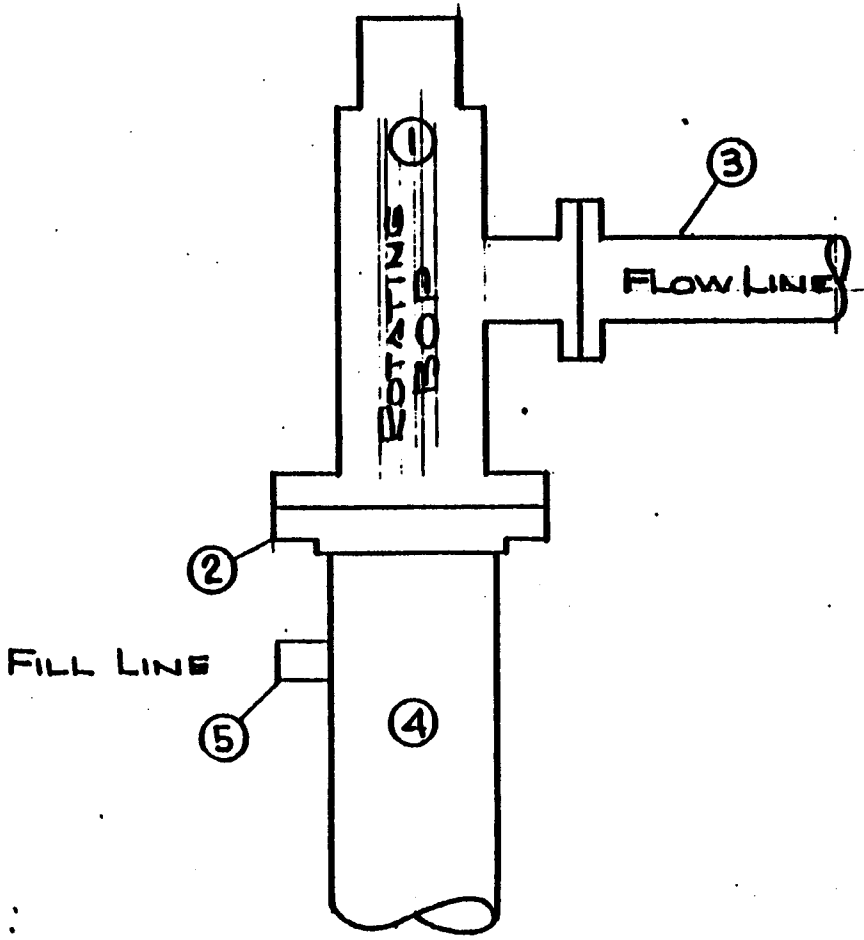
NOTES:

1. Items 9 and 10 may be replaced with double ram type preventer. Any side outlets shall be double valved or blind flanged.
2. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable.
3. The two valves next to the stack on the kill and fill line to be closed unless string is being pulled.
4. Kill line is for emergency use only. This connection shall not be used for filling.
5. Replacement rams for each size drill pipe in use and blind rams shall be on location at all times.

MIDLAND DRILLING ORGANIZATION

BLOWOUT PREVENTER SPECIFICATION

TYPE V



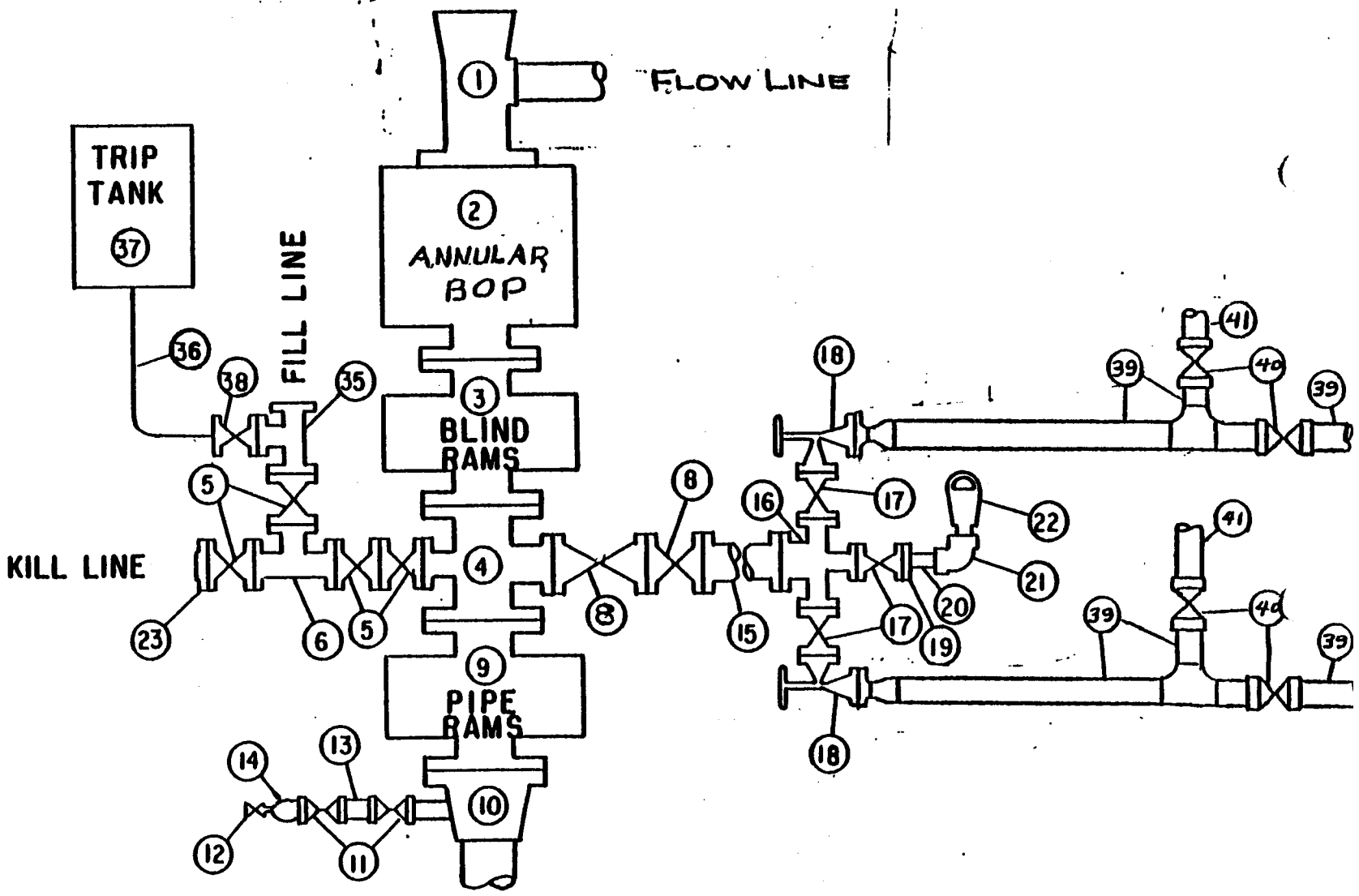
EQUIPMENT FOR FLOW DIVERSION

1. ROTATING TYPE BOP
2. SLIP-ON OR THREADED FLANGE
3. FLOWLINE
4. CONDUCTOR PIPE
5. COUPLING WELDED TO CONDUCTOR

T-16

REV. 9, 73

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE II - C



9/15/73

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 3000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.

8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon). Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.

2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.

3. Kill line is for emergency use only. This connection shall not be used for filling.

4. Replacement pipe rams and blind rams shall be on location at all times.

5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.

6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

SURFACE USE PLAN

Exxon Corporation

Ute Tribal Unit #1 - 2411' FSL & 1511' FEL Section 15, T2S, R1E

Ute Tribal Unit C #1 - 2487' FSL & 1877' FWL Section 22, T2S, R1E

Joan Noble - Ute Tribal Unit #1 - 1568' FNL & 1579' FEL Section 23, T2S, R1E

Ute Tribal Unit D #1 - 1964' FSL & 2003' FWL Section 27, T2S, R1E

Josephine McCook - Ute Tribal Unit #1 - 2309' FNL & 1899' FEL Section 26, T2S, R1E

Uintah County, Utah

1. EXISTING ROADS - Area map Exhibit "A" is a composite of "Fort Duchesne" and "Roosevelt" USGS Quadrangle maps.

   A. Exhibit "A" shows the proposed well site as staked.

   B. All locations are shown on Exhibit "A" in relation to Fort Duchesne, Utah.

   C. As shown on Exhibit "A", the following new roads will be built:

      Ute Tribal Unit #1 - will require a road turnoff and less than 100' of new road.

      Ute Tribal Unit C #1 - will require 200' of new road and upgrade existing gravel road as required.

      Joan Noble - Ute Tribal Unit #1 - will require 200' of new road and 1320' of improved and widened existing road.

      Ute Trival Unit D #1 - will require 1500' of new road.

      Josephine McCook - Ute Tribal Unit #1 - will require 500' of new road.

   D. Existing roads within a one-mile radius are shown on Exhibit "A".

   E. These are development wells.

   F. Existing roads will be improved as required and as follows:

      Joan Noble - Ute Tribal Unit #1 - 1500' of existing road will be widened to 18' and raised up to 24" and the existing fence to to the east of the present road relocated and rebuilt just east of the widened road.

      Ute Tribal Unit C #1 - Existing road will be widened and graveled as required.

2. PLANNED ACCESS ROADS -

A. Access roads will be a minimum of 16' wide.

B. Maximum grade will be less than 8%.

C. No turnout are required.

D. Drainage structures and ditches will be installed where necessary to properly drain the location and road and accomodate existing irrigation systems as follows:

Joan Noble - Ute Tribal Unit #1 - the head ditch north of the location will remain and ditches constructed around the pad to carry irrigation water, as needed.

E. Culverts are required as follows:

Joan Noble - Ute Tribal Unit #1 - requires one 24" X 60' culvert to be installed where the road crosses an irrigation ditch. The culvert at the road turnoff from U.S. 40 will be extended as needed.

Josephine McCook - Ute Tribal Unit #1 - requires one 18" culvert to be installed where the road crosses an irrigation ditch.

Culverts carrying irrigation water will have guards constructed at the ends to prevent damage by trucks.

F. No significant cuts or fills are required.

G. Surface material will be gravel obtained commercially where required.

H. Fence cuts and cattleguards:

Ute Tribal Unit #1 - will require a fence cut, and the location be fenced around.

Joan Noble - Ute Tribal Unit #1 - location and access roads will be fenced and two gate will be constructed to access the SE NE and SW NE 40 acre tracts pf Section 23, T23S, R2E.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -

1) Water Wells - None.

2) Abandoned Wells - None.

3) Temporarily Abandoned Wells - None.

4) Disposal Wells - None.

5) Drilling Wells - None.

6) Producing Wells - See Exhibit "A".

7) Shut-In Wells - None.

8) Injection Wells - None.

9) Monitoring or Observation Wells for Other Resources - None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

A. Exxon does not own or control any existing production facilities within a one-mile radius of the proposed locations.

B. Proposed location of facilities is shown on Exhibit "B" or Exhibit "C" and are on the drillsite location.

C. Ute Tribal Unit C #1 and Ute Tribal Unit D #1 - location in residential or recreational areas will have 6 foot chain link fences around the production equipment.

The remaining locations will have barbed wire cattle fencing around the equipment or location.

D. Disturbed areas not needed for operations will be rehabilitated.

E. Fire walls and dikes will be constructed as needed to protect irrigation and drainage systems.

F. Electric powered pumps and other equipment will be used to minimize noise in residential and recreational areas. This pertains to production operations only.

G. Tanks and other equipment will be painted so as to conform to the colors in the natural environment.

5. WATER SUPPLY -

A. Water will be obtained by either purchasing water from the Ute Tribe or other owner, or by drilling a water well on the location, as shown on Exhibit "B".

B. Water transported from an irrigation channel or stream will be piped in pipe laid on top of the ground.

6. SOURCE OF CONSTRUCTION MATERIALS -

Gravel will be obtained by the dirt contractor and hauled over the access roads.

Borrow Areas for the Ute Tribal Unit C #1, Ute Tribal Unit D #1 and the Ute Tribal Unit #1 will be adjacent to the drillsite to provide material for tank grade construction if needed as shown on Exhibit "B".

7. WASTE DISPOSAL -

A. Drill cuttings will be disposed of in the reserve pit.

B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)

C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.

D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig moveout.

E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.

F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.

8. ANCILLARY FACILITIES - No camp, airstrips, et cetera, will be constructed.

9. WELLSITE LAYOUT -

A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.

B. This Exhibit indicates proposed location of mud, reserve, burn and trash pits; pipe rack and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.

C. Mud pits in the active curculating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.

D. The location of proposed completion equipment is shown on Exhibit "B".

10. RESTORATION OF SURFACE -

A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.

B. Exxon will rehabilitate road as per BIA recommendations.

C. Revegetation of the drill pad will comply with USGS-BIA specifications.

D. Any oil on pits will be removed or otherwise disposed of to USGS-BIA approval.

E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BIA specifications.

11. OTHER INFORMATION - Topography is generally flat with few small hills in the Uinta River Basin. The soil varies from gravel and cobbles on the Ute Tribal Unit D #1, Ute Tribal Unit C #1, Ute Tribal Unit #1, and Ute Tribal Unit B #1 to sandy clay and silt on the other locations. Surface useage is grazing and recreation on Ute Tribal Unit D #1 and Ute Tribal Unit C #1, grazing on Ute Tribal Unit #1, Ute Tribal Unit B #1 and Josephine McCook - Ute Tribal Unit #1. Location of Joan Noble - Ute Tribal Unit #1 is in irrigated fields. Residences, recreational areas and the BIA office are all in the area and the well locations have been chosen to minimize the effect on these facilities. There are no known archeological, historical or cultural sites in the area. The Joan Noble - Ute Tribal Unit #1 is in an area where the surface has been previously disturbed by either cultivated fields, and no archeological survey will be submitted. An archeological survey will be submitted for Ute Tribal Unit #1, Ute Tribal Unit C #1, Josephine McCook - Ute Tribal Unit #1 and Ute Tribal Unit D #1. Surface ownership is the Ute Tribe.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is

H. G. Davidson
P. O. Box 1600
Midland, Texas 79702
Office Phone: 915-685-9355
Home Phone: 915-694-5324

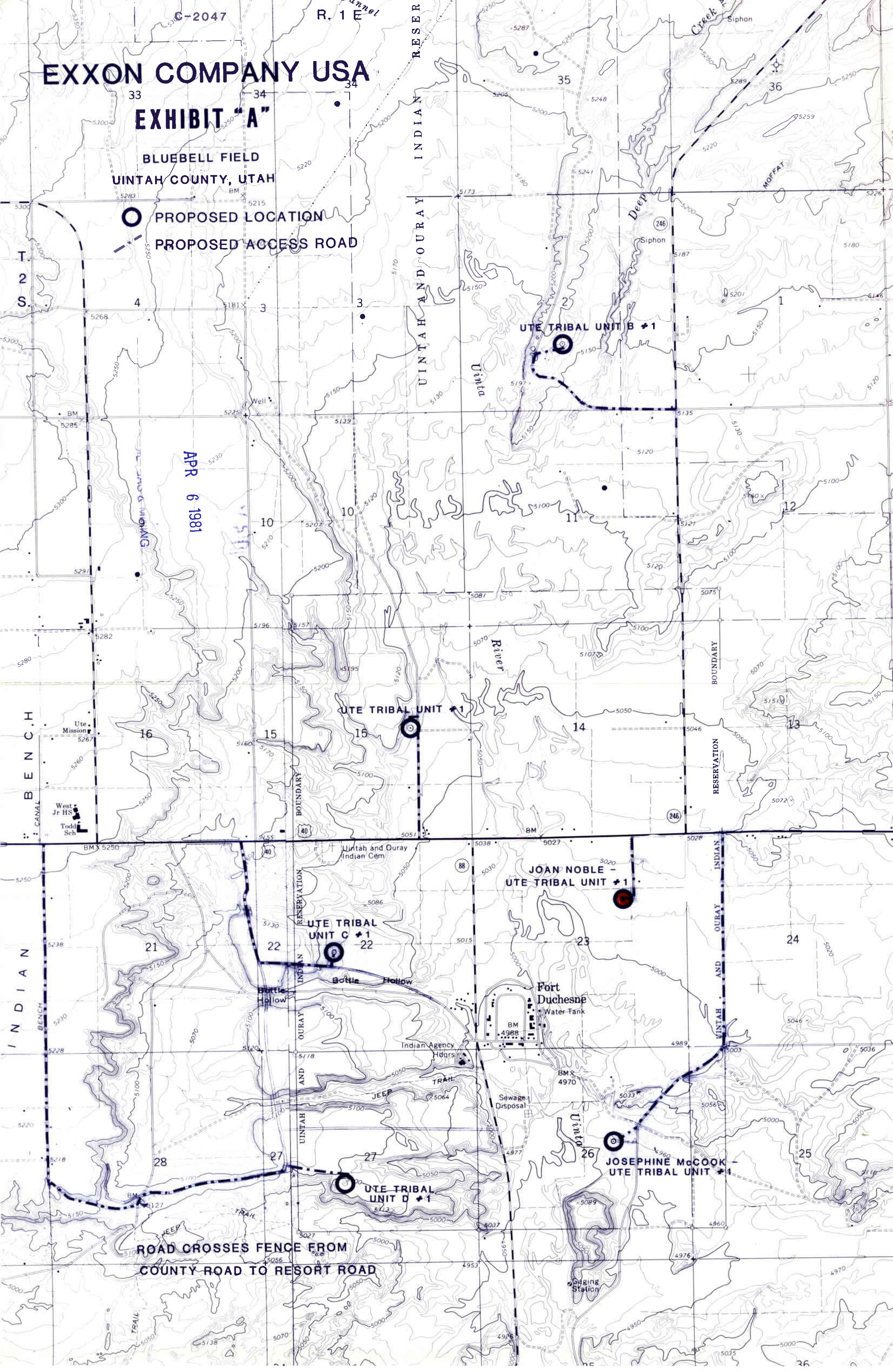
13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

Date March 26, 1981

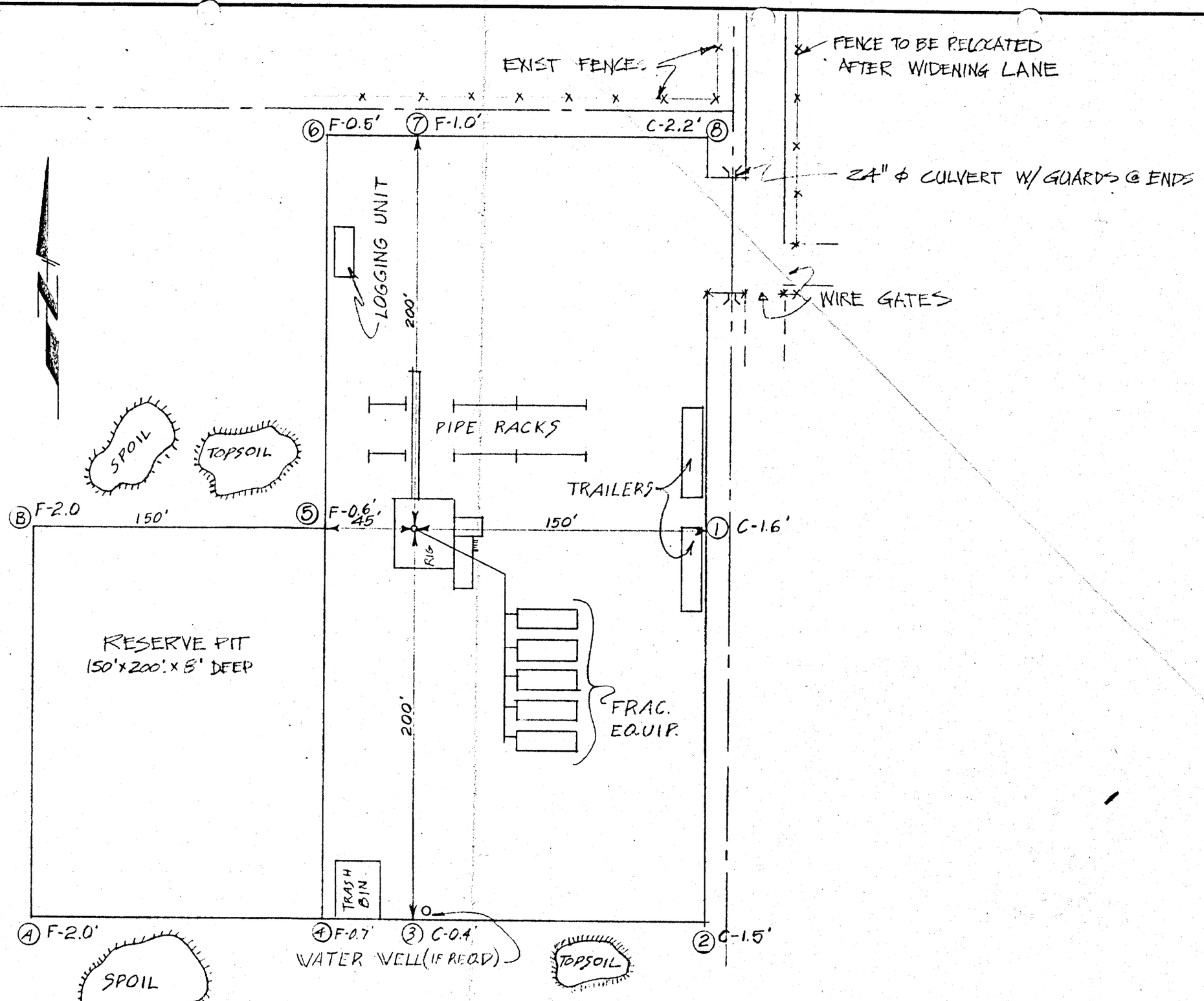
H. G. Davidson
Division Drilling Manager

For on-site inspection, Contact:

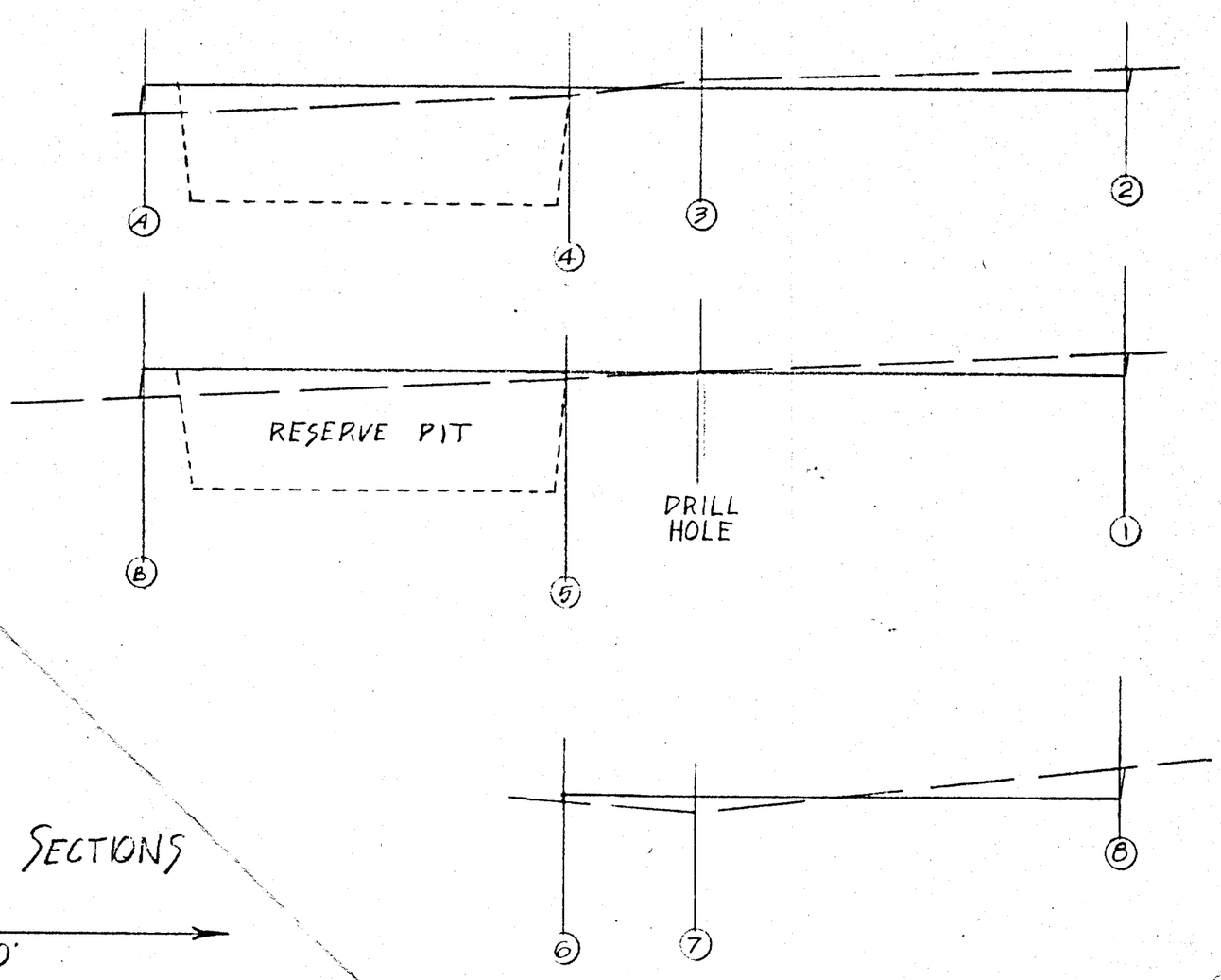
Melba Knipling - 915-683-0624



C-2047
R. 1 E.
EXXON COMPANY USA
EXHIBIT "A"
BLUEBELL FIELD
UINTAH COUNTY, UTAH
PROPOSED LOCATION
PROPOSED ACCESS ROAD
T. 2 S.
APR 6 1981
UTE TRIBAL UNIT B #1
UTE TRIBAL UNIT #1
UTE TRIBAL UNIT C #1
JOAN NOBLE - UTE TRIBAL UNIT #1
JOSEPHINE McCOOK - UTE TRIBAL UNIT #1
UTE TRIBAL UNIT D #1
ROAD CROSSES FENCE FROM COUNTY ROAD TO RESORT ROAD
UINTAH AND OURAY INDIAN RESERVATION BOUNDARY
Uintah and Ouray Indian Cem
Fort Duchesne
Water Tank
Indian Agency Hdqrs
Sewage Disposal
Gaging Station
Bottle Hollow
Uinta River
Deep Creek
Siphon
Ute Mission
West Jr HS
Todd Sch
INDIAN BENCH
CANAL
MOFFAT
JEEP TRAIL
Well



WELL SITE LAYOUT



CROSS SECTIONS

1"=10'

1"=50'

EARTHWORK

CUT ------ 8,950 cu. yds.
FILL ------- 2,165 cu. yds.
TOPSOIL ---- 1,100 cu. yds.
TANK GRADE --- 6,600 cu. yds.

EXHIBIT "B"

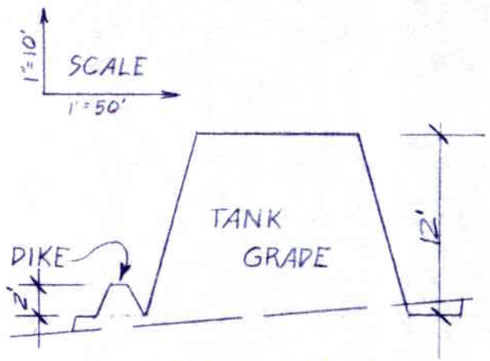
NO.	DATE	REVISIONS	BY	CHK.	APPR.

JOAN NOBLE - UTE TRIBAL UNIT #1

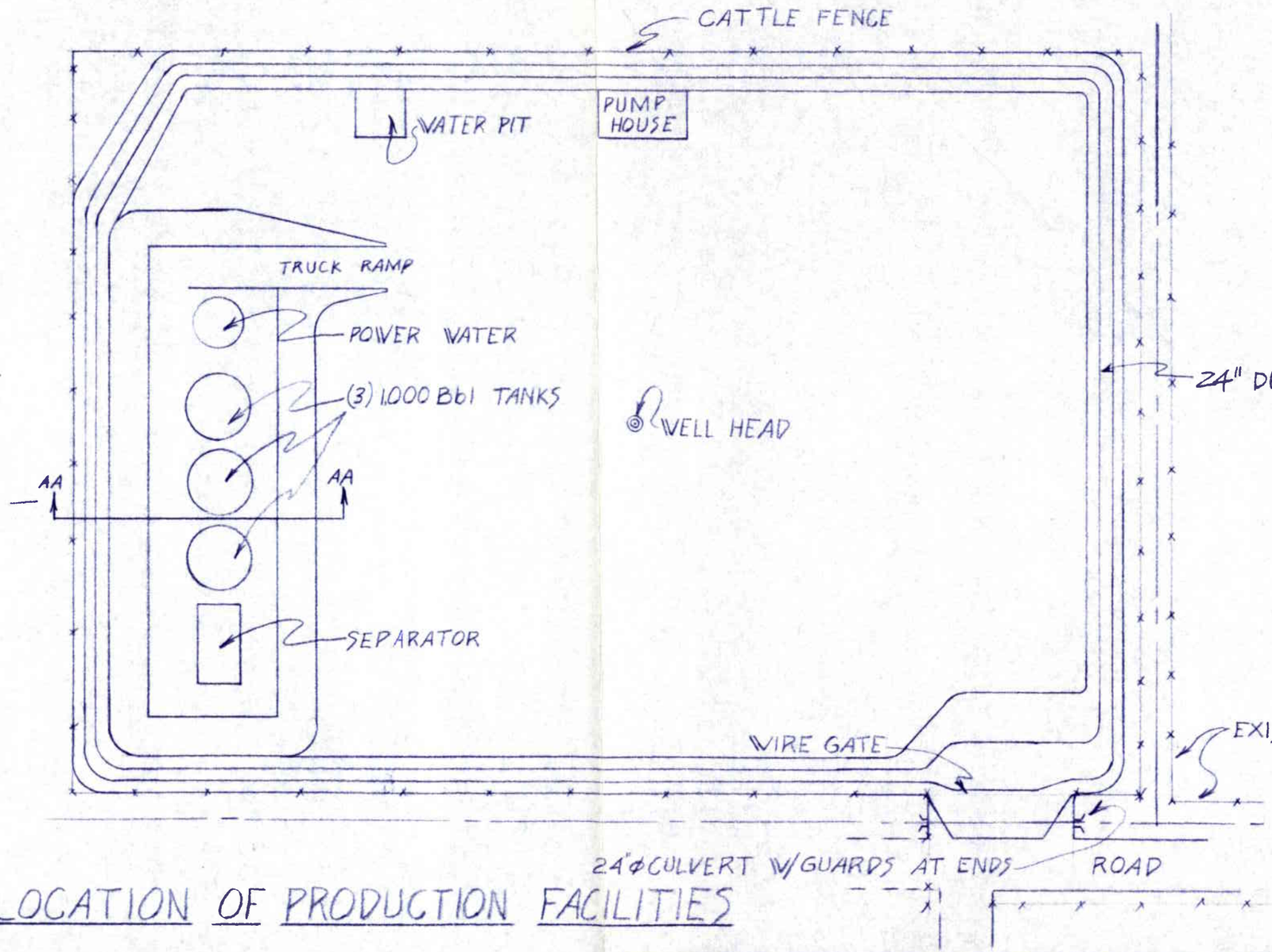
DRAWN C/S Smith | ENGR. SECTION | CHECKED | APPROVED

EXXON COMPANY, U.S.A.
A DIVISION OF EXXON CORPORATION
PRODUCTION DEPARTMENT

SCALE 1"=50' | DATE 3-30-81 | JOB NO. | FILE NO. VC-2051



SECTION AA



LOCATION OF PRODUCTION FACILITIES

EXHIBIT "C"

JOAN NOBLE
UTE TRIBAL UNIT #1

EXXON COMPANY, U.S.A. (a division of Exxon Corporation)
PRODUCTION DEPARTMENT

DRAWN	ENGR. SECTION	REVISED	DATE 3/31/81	JOB NO.	FILE NO.
CHECKED	APPROVED		SCALE 1"=50'		WB-1627

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 5, 1982

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

Well No. Ute Tribal Unit "C" #1
Sec. 22, T. 2S, R. 1E
Uintah County, Utah

Well No. Walker Hollow Unit #65
Sec. 8, T. 7S, R. 24E
Uintah County, Utah

Well No. Walker Hollow Unit #62
Sec. 10, T. 7S, R. 23E
Uintah County, Utah

Well No. Ute Tribal Unit "D" #1
Sec. 27, T. 2S, R. 1E
Uintah County, Utah

Well No. Josephine McCook Tribal #1
Sec. 26, T. 2S, R. 1E
Uintah County, Utah

Well No. Joan Noble Tribal #1
Sec. 23, T. 2S, R. 1E
Uintah County, Utah

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 5, 1982

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

RECEIVED
FEB 02 1982
DIVISION OF
OIL, GAS & MINING

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

Orig: Central File
C: Proration Specialist

Well No. Ute Tribal Unit "C" #1
Sec. 22, T. 2S, R. 1E
Uintah County, Utah

will not be drilled.

Well No. Walker Hollow Unit #65
Sec. 8, T. 7S, R. 24E
Uintah County, Utah

SI for evaluation.

~~Well No. Walker Hollow Unit #62~~
~~Sec. 10, T. 7S, R. 23E~~
~~Uintah County, Utah~~

Well No. Ute Tribal Unit "D" #1
Sec. 27, T. 2S, R. 1E
Uintah County, Utah

will not be drilled

Well No. Josephine McCook Tribal #1
Sec. 26, T. 2S, R. 1E
Uintah County, Utah

Application was withdrawn 8-14-82 Notification sent to U.S.G.S and State of Utah. Ute Tribal Unit "E" #1 was replacement

Well No. Joan Noble Tribal #1
Sec. 23, T. 2S, R. 1E
Uintah County, Utah

will not be drilled.

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1579' FEL and 1568' FNL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-2968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
---

8. FARM OR LEASE NAME
Joan Noble-Ute Tribal Unit

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T2S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30935

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5009' Ungraded GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
MAY 24 1982
DIVISION OF OIL, GAS & MINING

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]		[ ]
FRACTURE TREAT	[ ]		[ ]
SHOOT OR ACIDIZE	[ ]		[ ]
REPAIR WELL	[ ]		[ ]
PULL OR ALTER CASING	[ ]		[ ]
MULTIPLE COMPLETE	[ ]		[ ]
CHANGE ZONES	[ ]		[ ]
ABANDON*	[ ]		[ ]
(other) Report of Non-Disturbance			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

There has been no surface disturbance of the above location.

already done

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knipling TITLE Unit Head DATE May 18, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side